

Logging into OMBEA

1. Go to <http://ra.ombea.com>

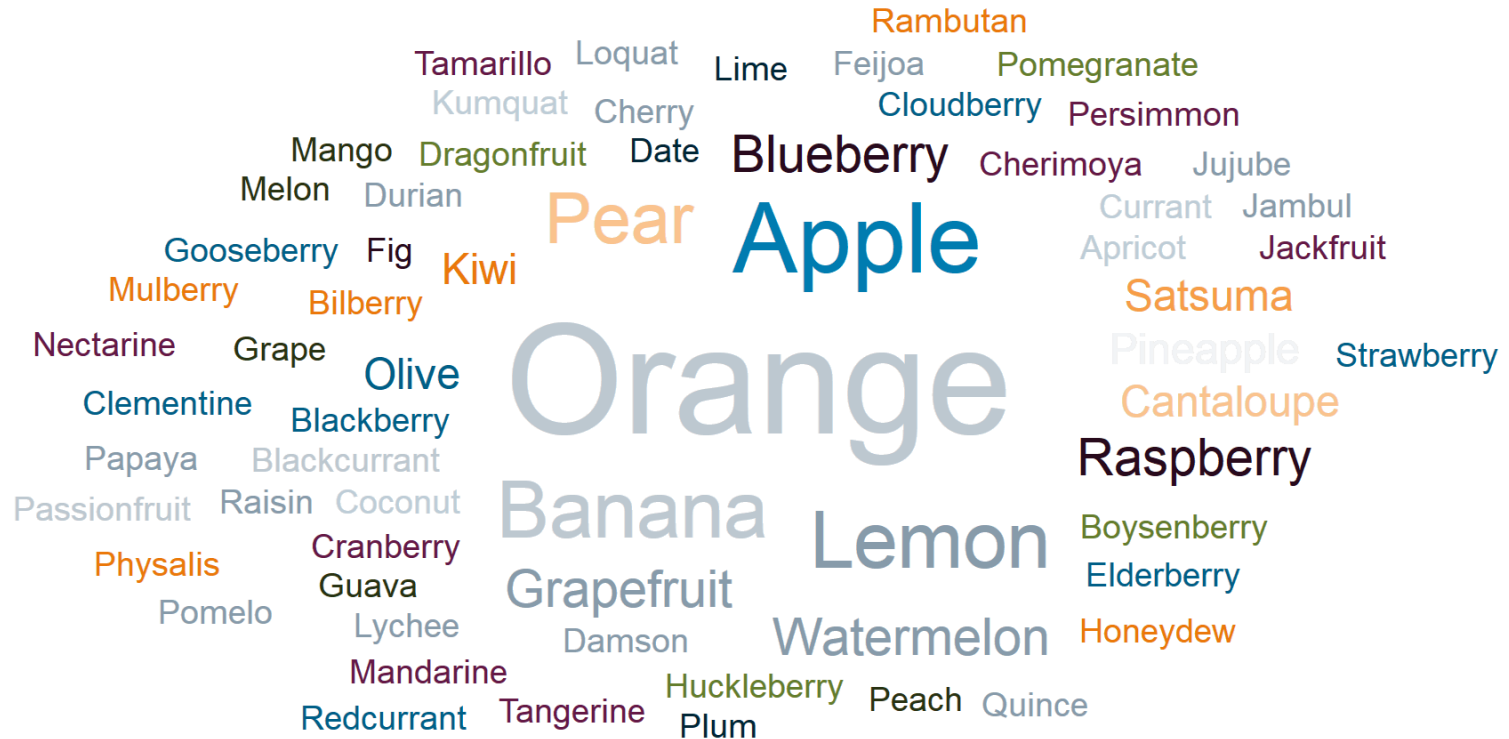
2. Enter room code

Jim Cardwell

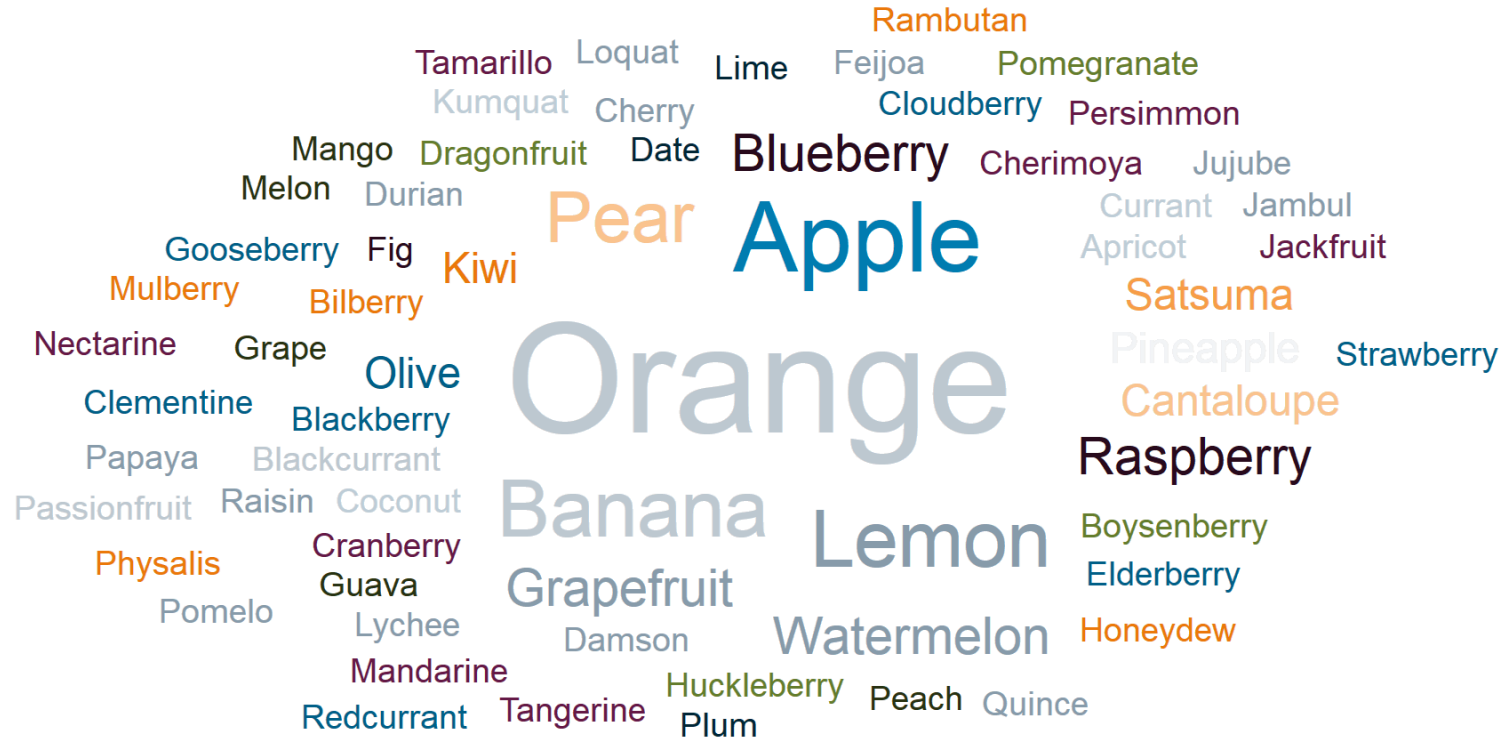
Northern Powergrid

Identifying the value for customers both
now and in the future

Where are the near-term opportunities for storage to improve system resilience? (please answer in 10 words or less)



How may storage be used to maximise sustainability in the energy system? (please answer in 10 words or less)



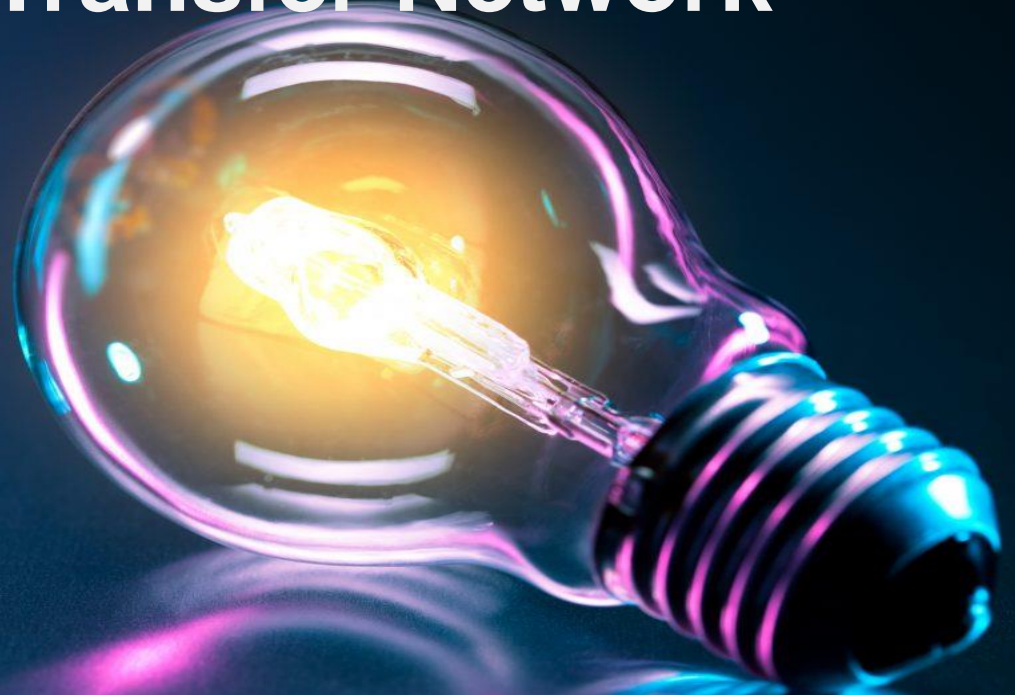
The Knowledge Transfer Network

Driving Growth

**Chris Bagley,
Head of Infrastructure**

Cross-sectoral opportunities for batteries

4th September 2019, Newcastle



UK Government Landscape



Department for
Business, Energy
& Industrial Strategy

UK Research
and Innovation

National funding
agency investing in
science and
research in the UK

Combined budget
of more than £6
billion, UKRI brings
together the 7
Research Councils,
Innovate UK and
Research England



Innovate UK



Innovate UK
Knowledge Transfer Network

www.ktn-uk.org @KTNUK

How it works

- Identifying needs and capabilities
- Expert advice & insights
- Events & Introductions
- Consortium building / Find partners
- Competition information / Reviewing proposals



FREE &

CONFIDENTIAL



The Faraday Battery Challenge

Part of the Industrial Strategy Challenge Fund

ISCF Faraday Battery Challenge

£274 million (2017-2021)

Advisory Group, Programme Board

Challenge Director

Research: £78m

&

Innovate: £88m

&

Scale: £108m

➤ 'Application-inspired' research programme coordinated at national scale

➤ Creation of the **Faraday Institution** – responsible for coordination of research and training programmes

➤ Four initial projects announced Jan 2018 (£42m) – Battery Degradation, Multi-scale Modelling, Recycling, Solid State Batteries

➤ Five further projects (£55m total) announced Sep 2019 for: Next generation Li-ion cathodes; Electrode manufacturing; Next generation Na-ion batteries; Beyond Li-i



➤ Innovation programme to support business-led collaborative R&D with co-investment from industry

➤ Address technical challenges and build UK supply chain

➤ £38 million committed in **Round 1** (2017) to Collaborative R&D and Feasibility Study projects – projects addressing range of areas from cell materials to pack integration and BMS to recycling

➤ £22 million **Round 2** to 12 CR&D and Feasibility Study projects announced in June 2018

➤ **Round 3** announced June 2019 with £23 million awarded to 25 CR&D and Feasibility Study projects.

➤ Scale up programme to allow companies of all sizes to rapidly move new battery technologies to market

➤ Develop manufacturing tools and methods for mass production

➤ Demonstrate production-rate reliability and quality

➤ **CWLEP & WMG** building open-access scale up facility: **UK Battery Industrialisation Centre**

➤ Construction of the building well underway. Open March 2020.



The technical gaps

Cost



NOW: \$130/kWh (cell)
\$280/kWh (pack)
2035: \$50/kWh (cell)
\$100/kWh (pack)

Energy Density



NOW: 700Wh/l,
250Wh/kg(cell)
2035: 1400Wh/l,
500Wh/kg(cell)

Power Density/ Fast Charging



NOW:
3 kW/kg (pack)
2035:
12 kW/kg (pack)

Safety



2035:
Eliminate thermal
runaway at pack level to
reduce pack complexity

1st Life



NOW: 8 years (pack)
2035: 15 years (pack)

Temperature



NOW: -20° to +60°C (cell)
2035: -40° to +80°C (cell)

Predictability



2035:
Full predictive
models for performance
and ageing of battery

Recyclability



NOW:
10-50% (pack)
2035:
95% (pack)

Creating a cross sector battery supply chain

Aerospace



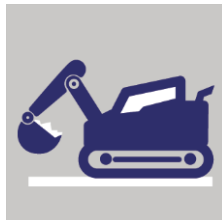
Key challenges:
Safety | Power

Grid



Key challenges:
Cost / Life

Construction



Key challenges:
Power density

Rail



Key challenges:
Life / Predictability

Marine



Key challenges:
Life / Volume

Cross-sector Battery Systems (CSBS) Group

The **CSBS** brings together a cross section of technology developers

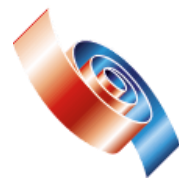
Convened by the Knowledge Transfer Network (KTN) to explore new links and opportunities in order to promote innovation and collaboration

Still growing ...

Innovate UK

Knowledge Transfer Network

Innovate UK



UK BATTERY
INDUSTRIALISATION
CENTRE



Innovate UK
Knowledge Transfer Network

www.ktn-uk.org @KTNUK

Mission and goals

- Foster & develop the UK supply chain for battery systems
- Identify cross-sector common user needs for battery systems
- Influence battery research to meet the needs of non-automotive applications
- Make it easier for UK battery systems users to find UK supply chain partners
- Enable better battery community networking in the UK
- Share knowledge and act as a hub for dissemination of group member activities
- Provide alternative markets for the UK battery systems sector



Some of the supply chain challenges across sectors as identified by CSBS

Fragmentation across the wide range of sectors:

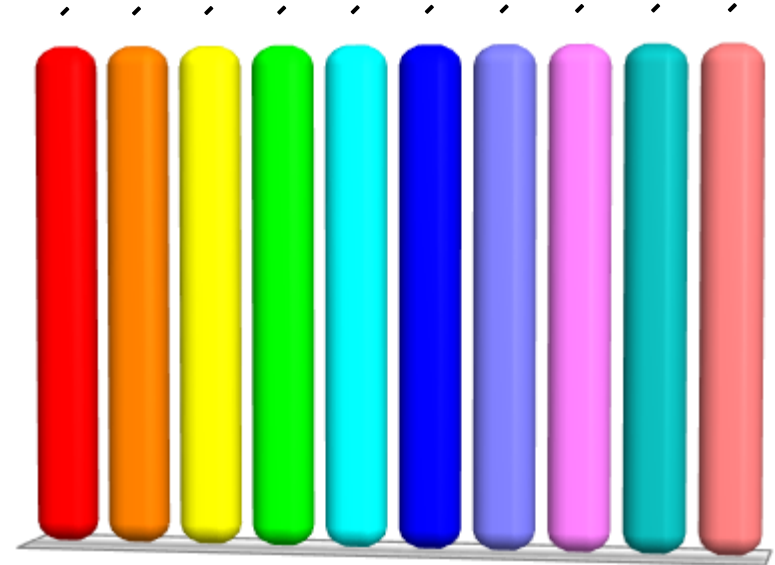
- Scale of battery systems (few hundred Wh to hundreds of kWh)
- Volume & timing unclear
- Technical requirements different (& unclear)
- Market pull (/legislative push) inconsistent & difficult to gather




Which of these applications are best suited for batteries in the short term?



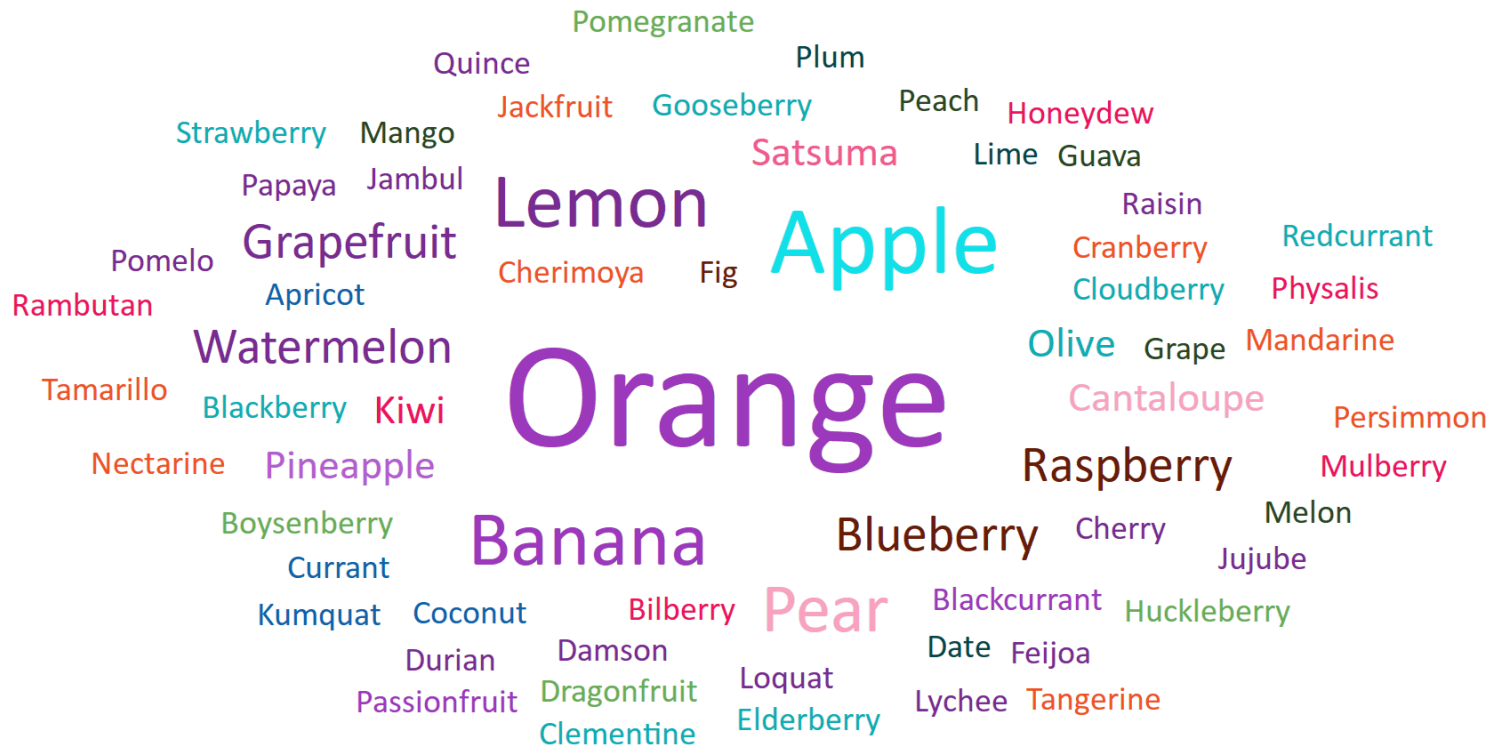
- A) Rail
- B) Marine
- C) Aerospace
- D) Defence
- E) Buses
- F) Trucks
- G) Off-highway
- H) Stationary
- I) Medical
- J) Industrial



- | | | | | |
|---|---|---|---|---|
|  A |  B |  C |  D |  E |
|  F |  G |  H |  I |  J |

Are there any missing?

(please answer in 10 words or less)



How can the CSBS group help?

eg. Networking events, online hub etc (please answer in 10 words or less)



Within the R&D community, do you think there is enough emphasis is placed on embedded energy cost and environmental impact? How is this/or could this be fed back from the consumer?





Inventors of carbon reducing technologies

TECHNOLOGY

PROCESS INTEGRATED ENERGY

STORAGE

ENERGY RECOVERY



Innovatium is a UK start-up that develops advanced technologies for evolving energy systems.

Energy is a precious commodity

New technology can overcome the barriers to an evolving energy system:

Consumer behaviour will determine the success of technology uptake

Recent History

- Formed in July 2017, registered office in Windsor.
- Awarded LAES DSR Energy Storage Feasibility – Sep '17
- Opened office in Glasgow – Dec '17
- Presented at Integrated Energy Storage at The Shard – Dec '17
- Presented at the 1st UK-China Energy Storage Symposium in Beijing – Jan '18
- Awarded Carbon Trust Industrial Energy Efficiency Competition – Jul' 18
- Awarded BEIS UK-SK Smart Energy Funding – Sep' 18
- Opened Maidenhead Project Office – Oct '18
- Began Build of PRISMA LAES system – Apr' 19

Some Partners

Technology Providers



Subject Matter Experts



Engineering Contractors



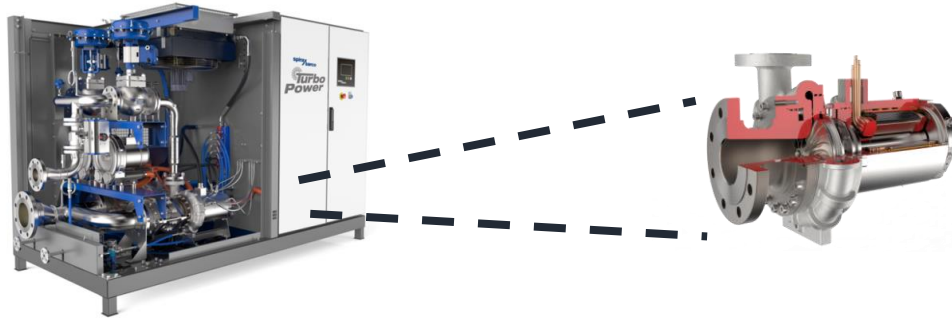
Site User



Aggregator



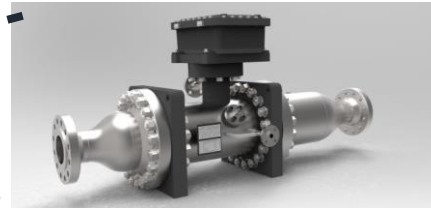
Design & Build Experience



50kw modular

~1mmscfd

Pr = 2:1 per stage



275kw modular

~13mmscfd

Pr = 2:1



Peak Reduction Integrating the Storage and Management of Air

P R I  M A

The PRISMA logo is a stylized, 3D hexagonal shape composed of two interlocking 'S' shapes. The left 'S' is blue and the right 'S' is orange, creating a central white space.

Demand Response using Off Peak Power for Liquid Air Energy Technology

The logo for Droplet, featuring the word "Droplet" in a bold, blue, sans-serif font. The letter 'o' is replaced by a green, stylized water droplet with a white highlight. Three green, wavy lines flow from the top of the droplet across the letters 'p', 'l', and 'e'.

the 4th Utility

Compressed Air in industry is considered the “4th Utility” after electricity, gas & water

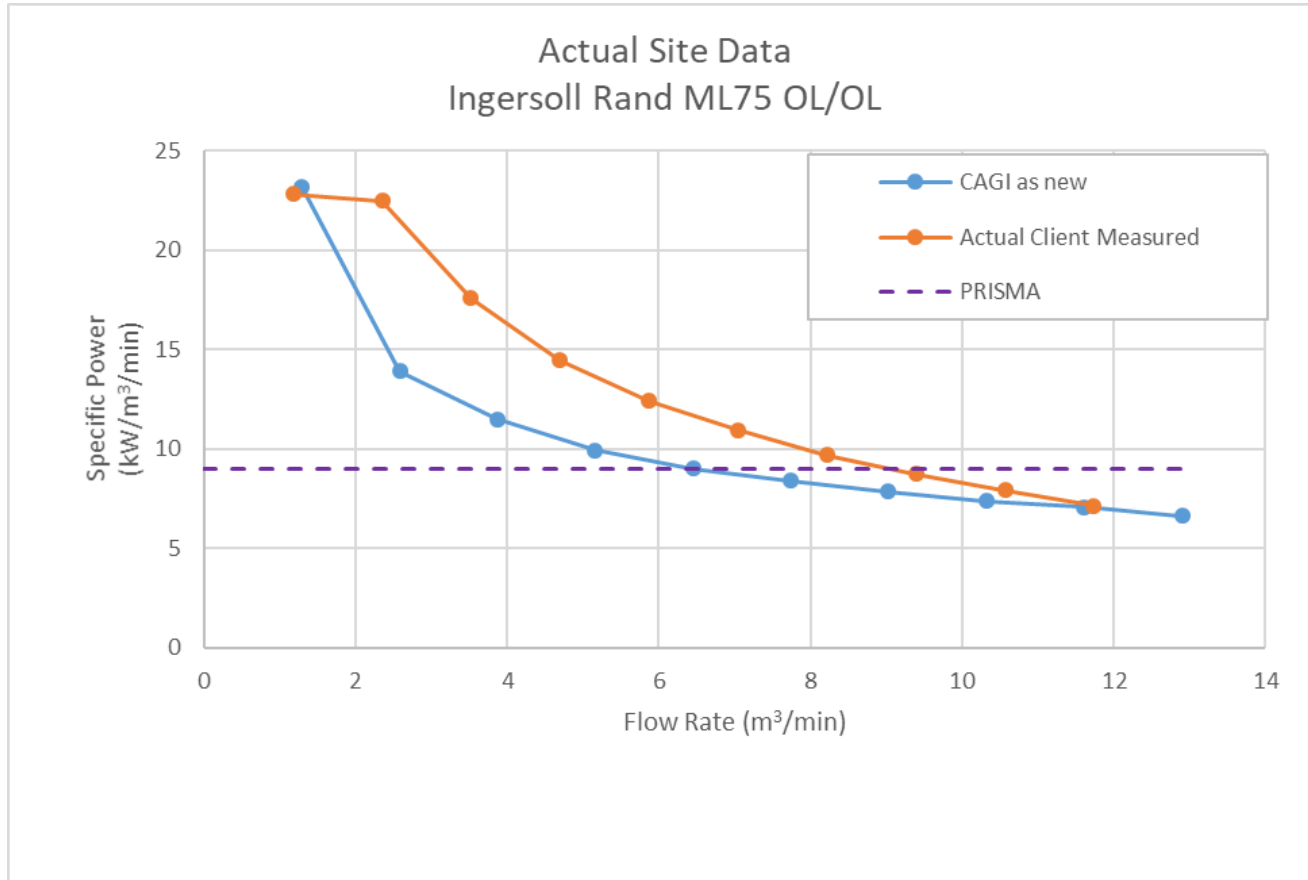
13% of **ALL** industrial electricity is used to make compressed air:

11,500 GWhr

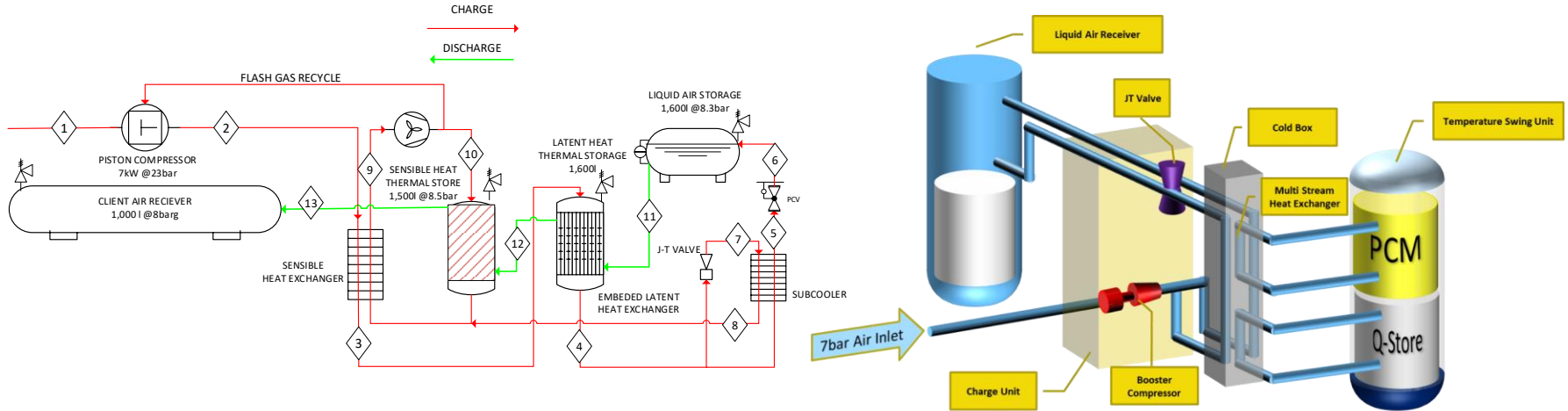
equal to the all the energy generated by a nuclear power station each year

up to 60% savings

PRISMA improvements to a compressed air system can make a significant impact to energy and cost savings



PRISMA General Arrangement



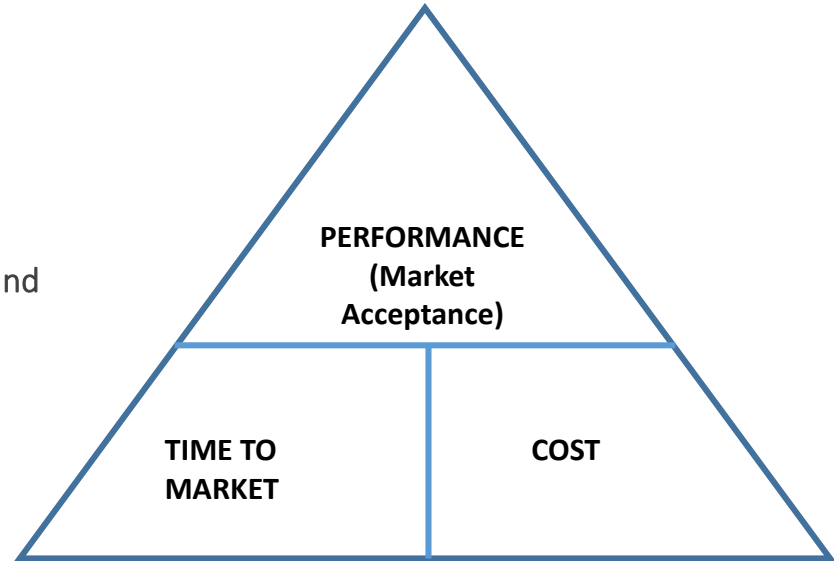
The PRISMA system is composed of 4 closely connected modules. Typical module dimensions are:

- Charge Air Module - L1500mm x W1200mm x H1500mm, mass ~ 1000kg
- Integrated Liquid Air, Latent & Sensible Stores - D1250mm x H3000mm, mass (filled) ~ 3000kg

- Removes part load operation
 - Energy efficiency gains of up to 60%, reducing energy bills
- Corresponding reduction in carbon footprint
- Stores / discharges on-demand
 - Avoids 3hr daily peak 'red-rate' using off-peak energy
- Has at least 1.5 hours of air storage
 - Gives security of air supply and operational continuity

Is your Project In Sync with Market Acceptance?

- Remove complexity – reduce capital cost
- Reduce losses – reduced operational cost
- Using existing technologies – reduces time to market and cost
- Robust client business case – acceptable performance
- Build a network of delivery partners – reduces cost





Thank you

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Energy Storage Demonstrators: “learning by doing”

September 2019
Ian Wilkinson

Green Ammonia Energy Storage Demonstrator at the Rutherford Appleton Laboratory, UK

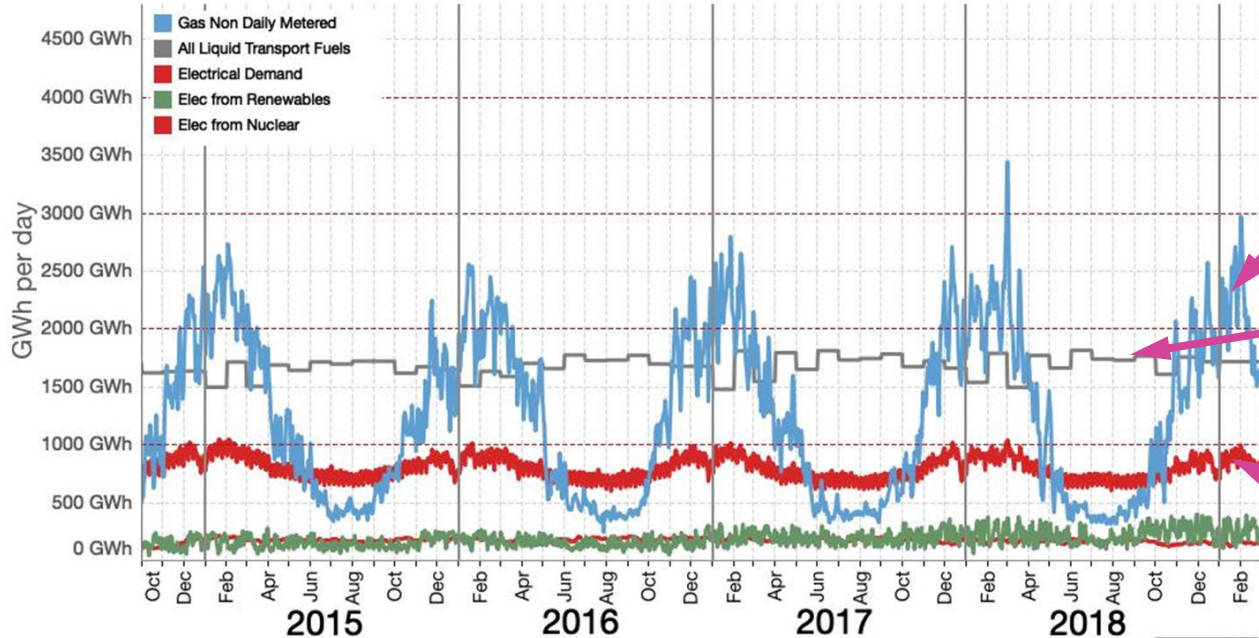
SIEMENS
Ingenuity for life



Siemens / GeoPura EV charging system at the Goodwood Festival of Speed 2019



The UK's heat and transportation sectors remain dominated by fossil energy (storage)



Natural gas (non daily-metered): useful proxy for space and water heating (**blue line**)

Liquid transport fuels, comprising aviation, diesel and gasoline (**grey line**)

Electricity generation (**red line**)

Rapid variations in hourly (power) demand make decarbonising heat particularly challenging

Figure 2

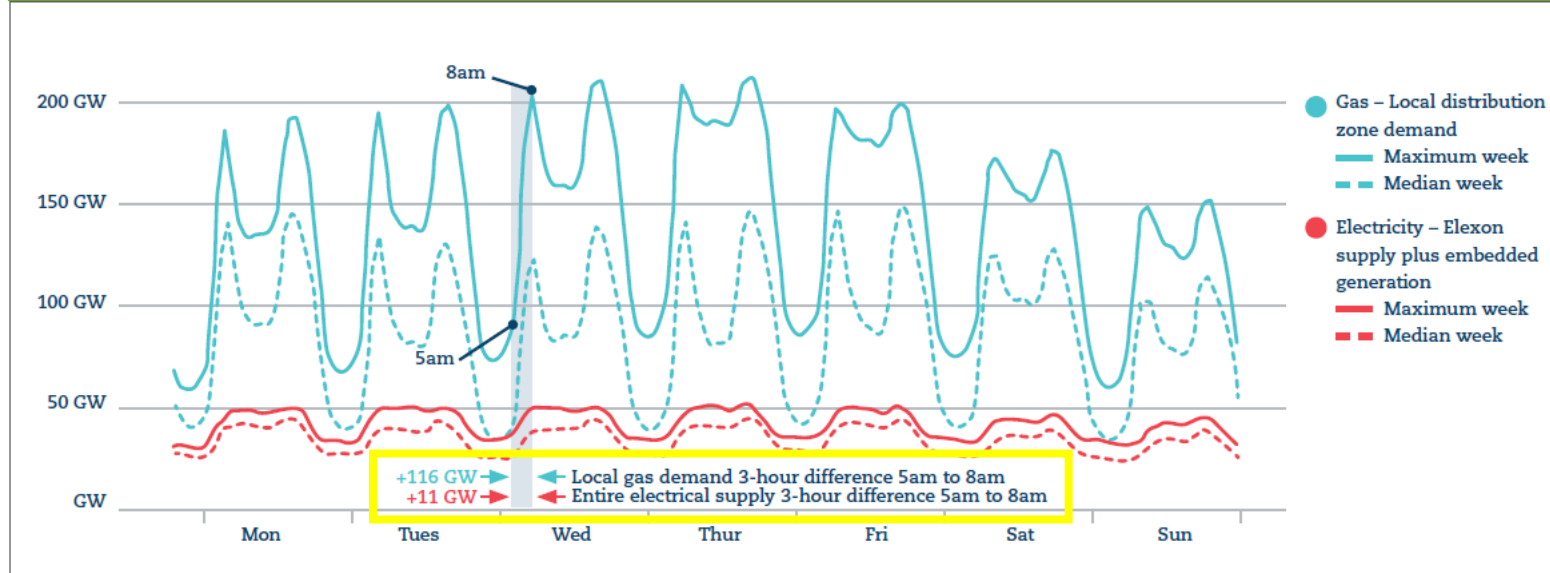
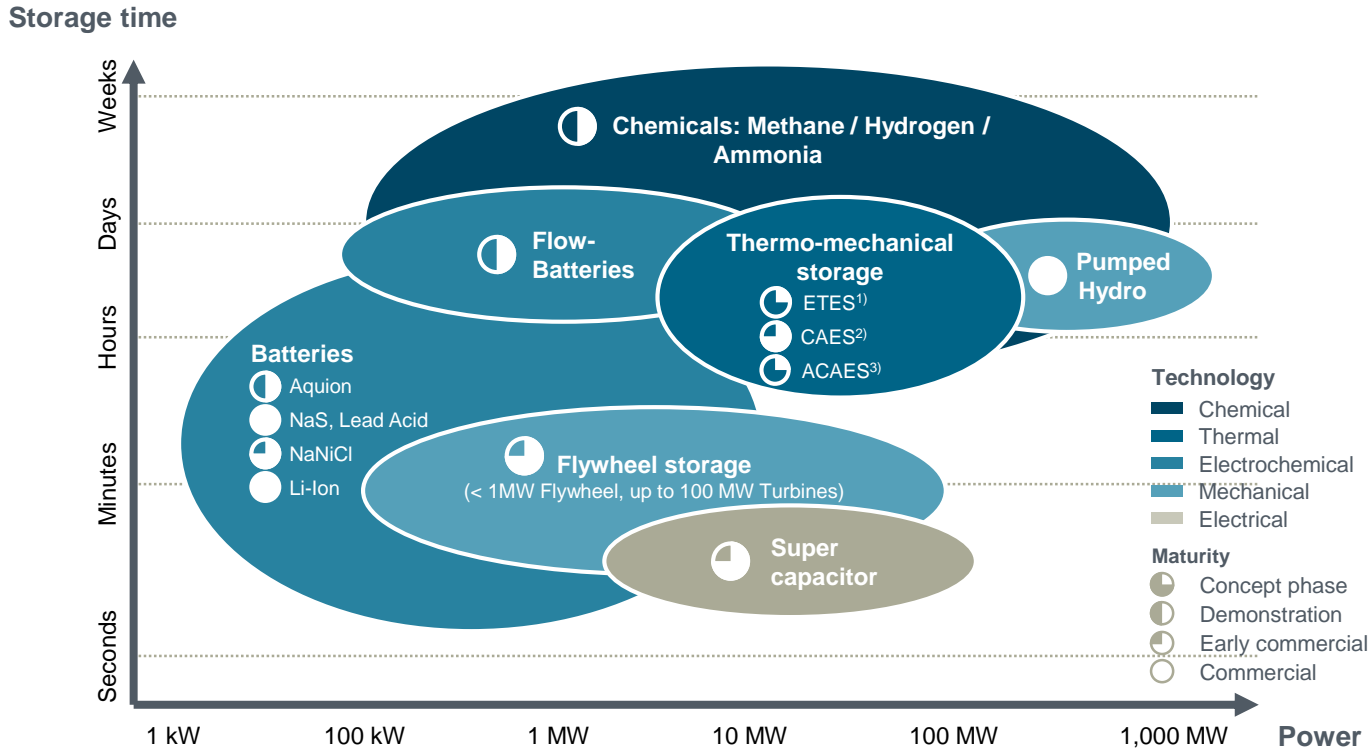


Figure 2: Britain's local gas demand and electrical system supply - median and maximum demand weeks. The week dating 22nd to 28th January is the median demand week for the 2017–2018 heating season. The week dating 26th February to 5th March represents the maximum demand week of the 2017–2018 heating season.

Source: “Challenges for the decarbonisation of heat: local gas demand vs electricity supply Winter 2017/2018”, UKERC Briefing by Dr Grant Wilson, Dr Ramsay Taylor and Dr Paul Rowley; see <http://www.ukerc.ac.uk/publications/local-gas-demand-vs-electricity-supply.html>

A range of storage technologies are required to meet our (decarbonised) energy system needs



¹⁾ Electro-Thermal Energy Storage

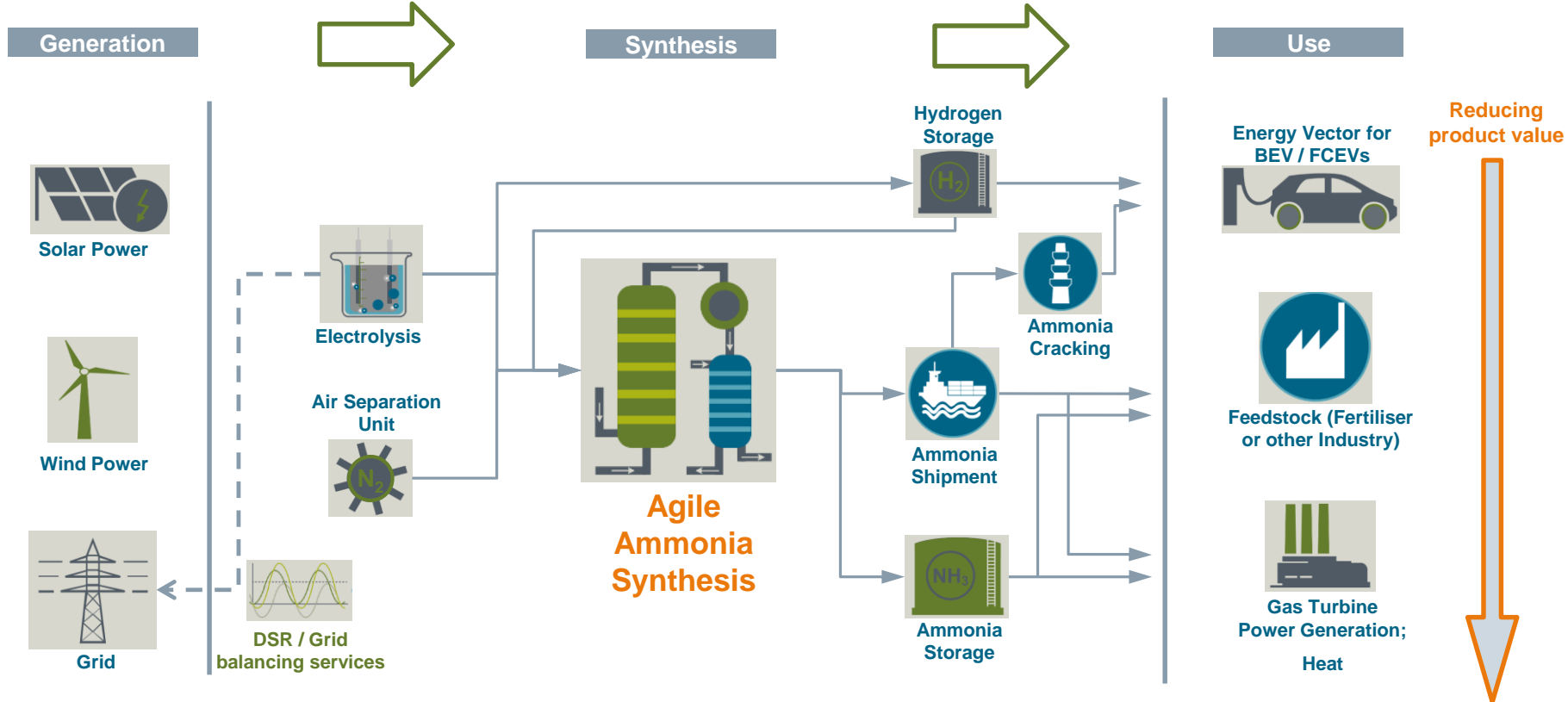
²⁾ Compressed Air Energy Storage

³⁾ Adiabatic Compressed Air Energy Storage

Discussion point

“It is difficult to conceive of a feasible whole-energy system that doesn’t involve chemical energy vectors – and this is true also of low (net zero!) carbon systems.”

Several potential markets exist for Green Ammonia: it is a carbon-free flexible asset



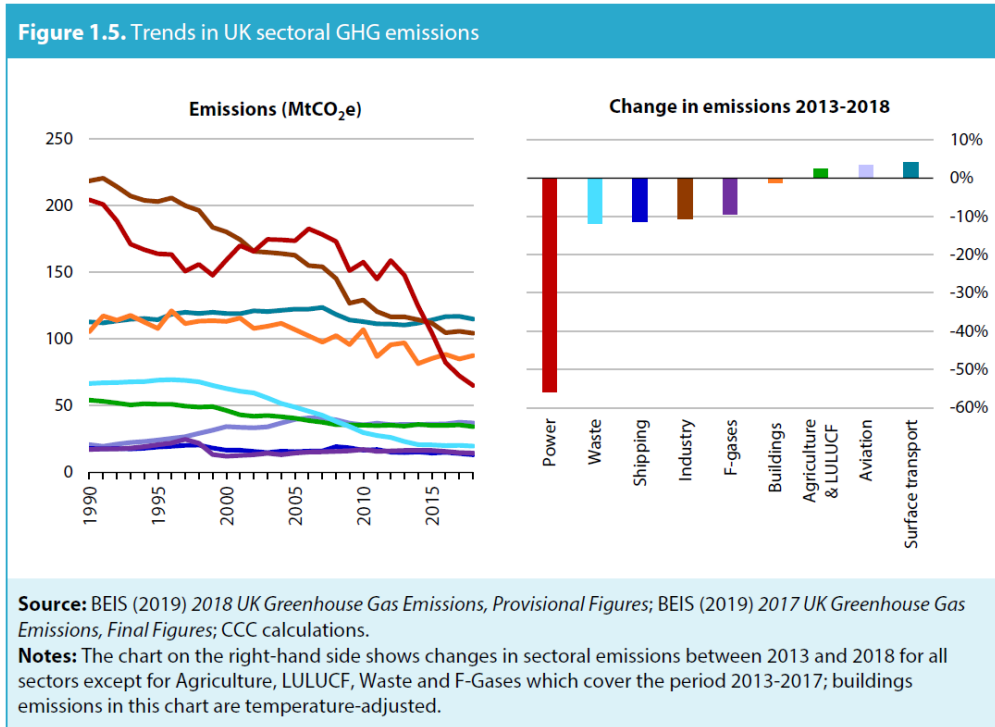
Making hydrogen power real in a very public way



Discussion point

*“Achieving our emissions-reduction targets – in time – requires **innovation** in energy storage (not necessarily invention), i.e. repurposing mature technologies to rapidly achieve the required scale of deployment.”*

Arguably, R&D should focus on sectors other than power, and on technologies that can rapidly be deployed at scale



Source: “Reducing UK emissions, 2019 Progress Report to Parliament”, UK Committee on Climate Change, July 2019

Demonstration systems can help speed-up the process of awareness, development and deployment



- Constructed at the Rutherford Appleton Laboratory, near Oxford, UK.
- Project supported by **Innovate UK**.



- Objective: to evaluate an all-electric synthesis and energy storage demonstration system based on Green Ammonia.

Discussion point

“A bottom-up, “learning by doing” approach to decarbonisation, with a portfolio of system demonstrators, can speed-up the realisation of a feasible low-carbon whole energy system.”

Thank you for your attention!



Dr. Ian Wilkinson
CT REE PXS

ian.wilkinson@siemens.com



**Energy Storage Demonstration and
Commercialisation –
A Doosan Babcock Perspective**



4th August 2019
Douglas Spalding

Our Change to Low Carbon Energy Technologies

In a decade of energy transition Doosan is investing in low carbon technologies and solutions



1st battery energy storage system installed by Doosan GridTech at Snohomish PUD



Doosan storage and optimizer for Austin Energy SHINES project



Novel thermal storage with small scale CSP – Demonstration technology assessment**



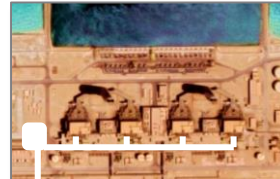
2010
Doosan develops bioenergy storage and conversion for fossil power



2013
New VPP* and storage optimiser DG-DERO™ announced



2016
Thermal energy storage for hybrid oil/solar concept in Saudi Arabia



2019
Hydrogen offshore production and storage concept development

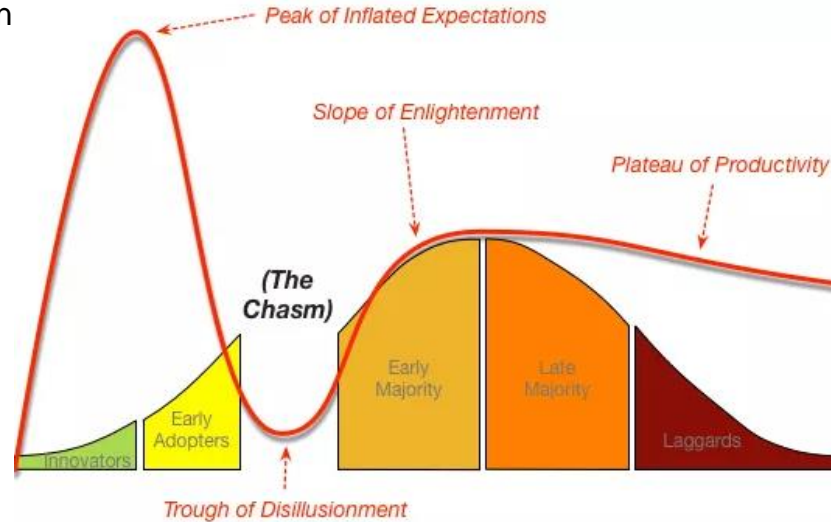


Doosan Babcock perspective of demonstration and commercialisation covers a range of technologies from new combustion systems to new energy systems and energy storage

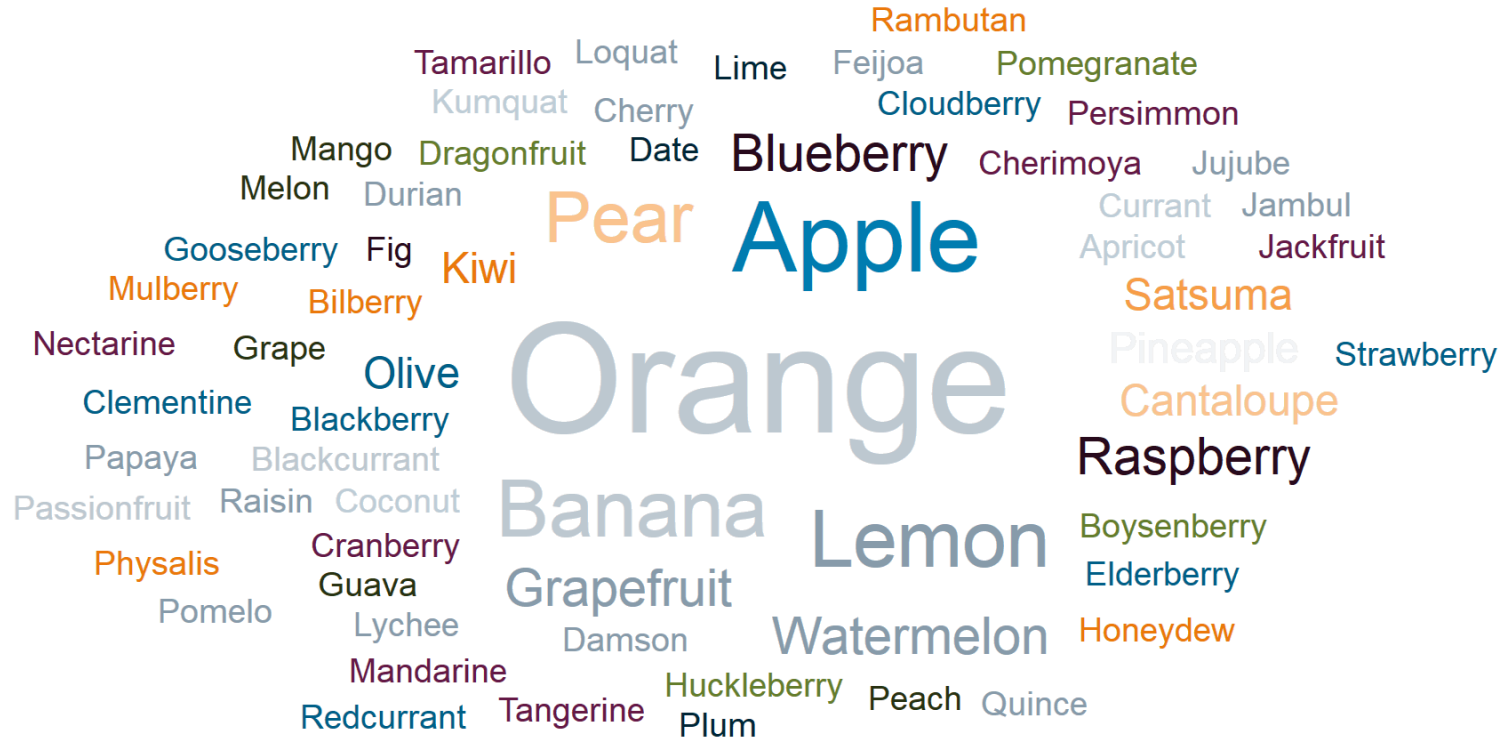
- Doosan Babcock's experience is that today's market applications need R&D targeting energy storage systems that,
 - Support system flexibility and can be delivered at larger scale (GWh) with fast response (<1ms) or smaller scale (sub MWh) but scalable/modular
 - Enhance whole energy system value (e.g. Power to X, with higher round trip efficiencies and energy densities)
 - Consider hybrid approaches that access more diverse revenue streams (e.g. large+small, different energy vectors - heat, power, hydrogen, oxygen)
 - That have digitalised solutions that can integrate and optimise system performance with storage across different energy vectors

Technology Demonstration and Commercialisation – Policy Barriers?

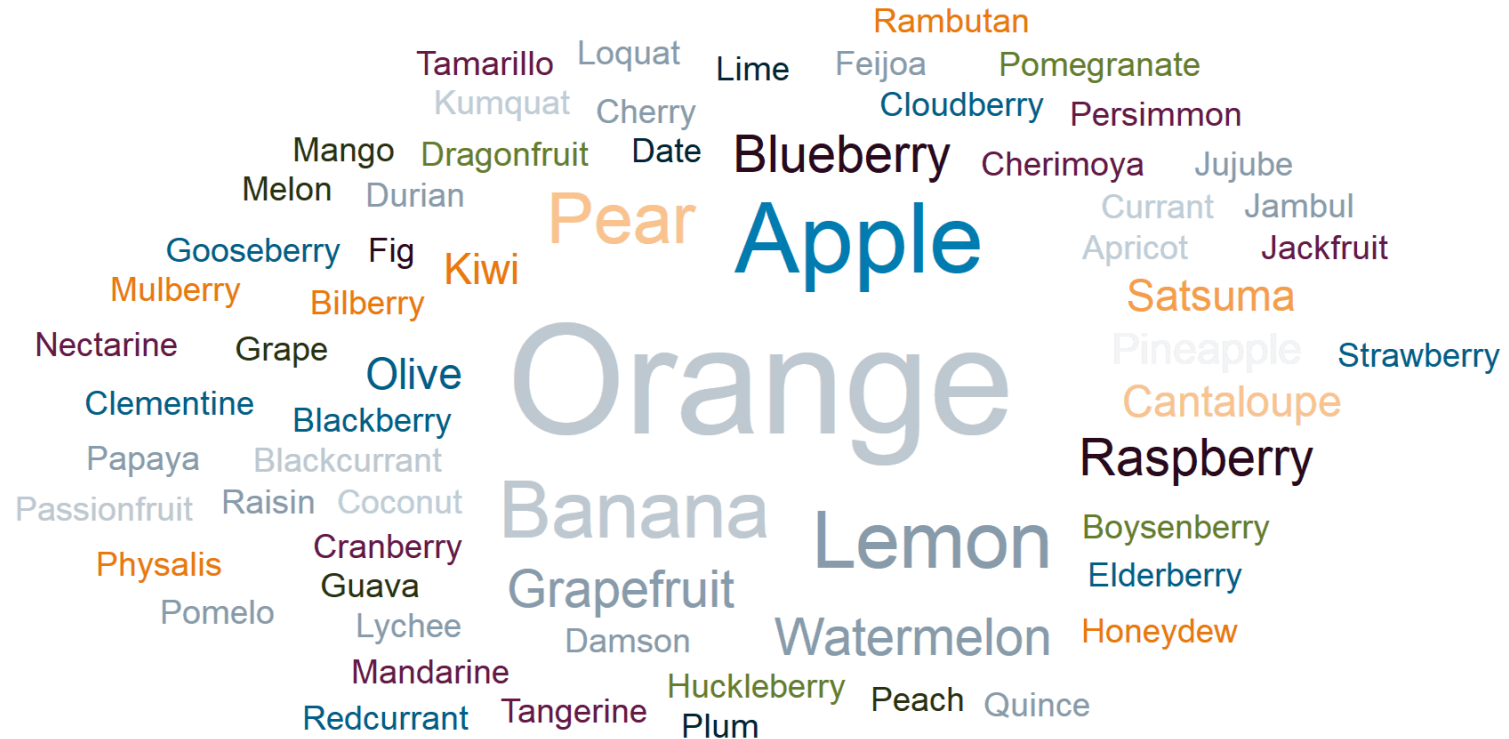
- Industrials can define market applications and undertake practical technology integration, but in today's disrupted energy markets finding viable storage solutions with academia can be problematic
- The challenge is wider than the policy barrier. Finding a commercialisation bridging strategy for the 'Chasm' is critical and involves,
 - Finding the right technology solution with academia (from scouting, identification to due diligence)
 - Identifying with academia the right technology requirements for the right application
 - Engaging an appropriate 'Chasm' institute (e.g. NCSI)
 - Accelerating academic and industrial engagement (e.g. KTPs, Open innovation challenges and 'Collabor-atories')
 - Defining policy requirements that make storage commercialisation and deployment viable



How can academia help industry with 'Chasm' bridging strategies for more effective and viable storage solutions to overcome deployment barriers?



How are open innovation, crowd-sourcing or hackathons applied?



R&D Targeting -

- What types of new technologies (large, small, hybrid or digitalised) might deliver effective new systems with higher round trip efficiencies and greater viability?

Policy Barriers -

- How can academia help industry with 'Chasm' bridging strategies for more effective and viable storage solutions to overcome deployment barriers?
- How are open innovation, crowd-sourcing or hackathons applied?
- More specifically, what policy/regulatory solutions are needed to,
 - Reward strategic storage for enhanced renewable production/security of supply across deregulated and transparent energy markets?
(e.g. power, heat and transport)
 - Drive viable commercial propositions and demand?
(e.g. rewarding green hydrogen storage for heat)
 - Deliver a paradigm shift in storage deployment if there is additional cost to the end user?
(e.g. Power to X with FCEV, V2G)




Thank you

douglas.spalding@doosan.com



UKES2019

ENERGY STORAGE – UK GOVERNMENT POLICY

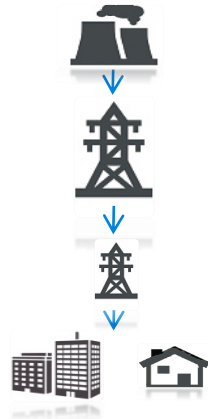


Nicky Herbert, Policy Advisor, Smart Energy Team
BEIS

September 2019

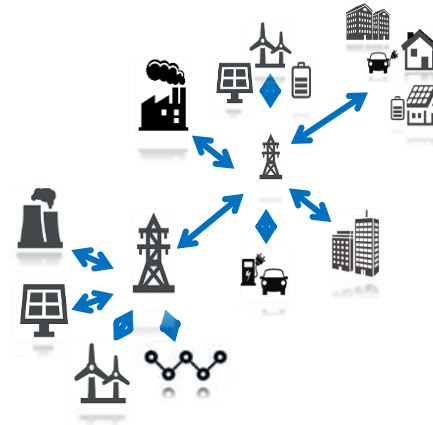
Our energy system is undergoing fundamental change (Digitalisation, Decarbonisation, Decentralisation)

Yesterday



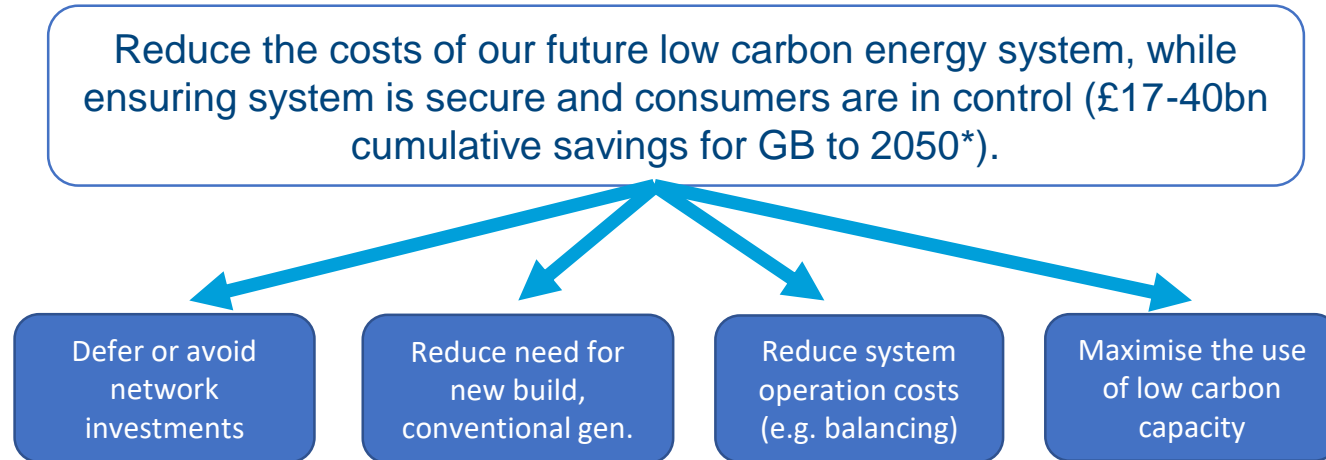
- Carbon intensive
- Centralised generation
- Predictable supplies

Emerging System – increased interactions



- Low carbon
- Interconnectors
- More distributed
- Storage
- Demand side response
- Electric vehicles/heat
- Big data & AI
- Smart grids

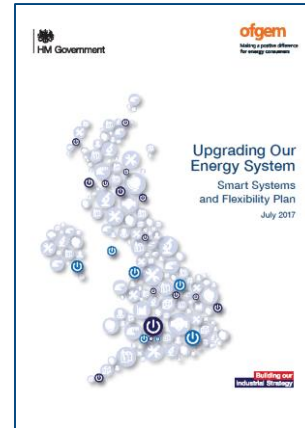
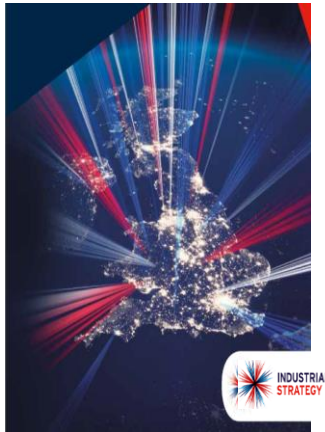
System Benefits



Source: DECC Least regret flexibility project (2016)

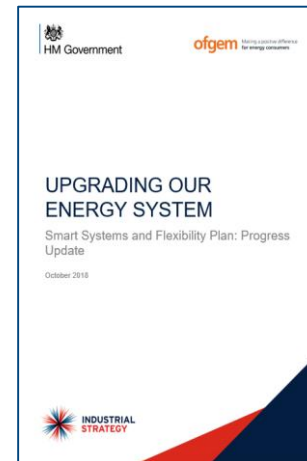
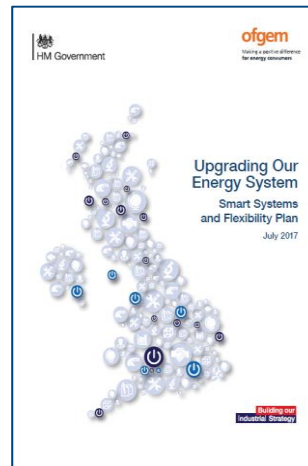
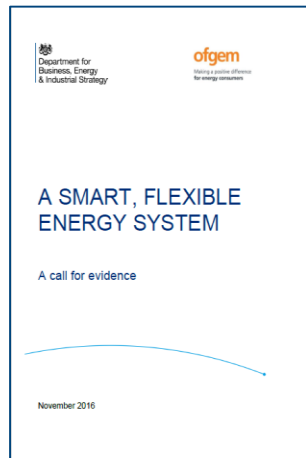
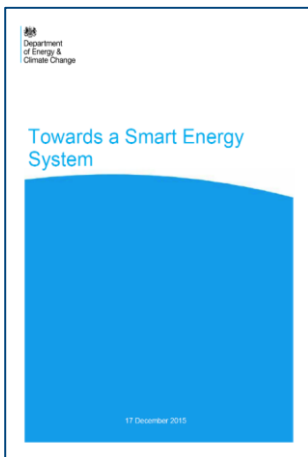
**Cost savings in DECC Least-regret flexibility project reflects the benefits of all flexibility options, i.e. not just storage and DSR but also interconnection and flexible CCGTs*

Policy Drivers





Smart Systems and Flexibility Plan





Smart Systems and Flexibility Plan: Key Facts

- Original plan published Jul 2017.
- Purpose was to enable the transition to a smarter/flexible system.
- 29 actions for Government, Ofgem and/or industry.
- Progress update published 16th October 2018, GGBW.
- Nine new actions for Government, Ofgem and industry.
- Implemented over half of the total 38 actions now.
- Remaining actions to be implemented by 2022.



Smart Systems and Flexibility Plan: Actions

Removing barriers to smart techs
– inc. storage



Create a best in class regulatory framework for smart technologies, such as storage, by removing regulatory barriers to a level playing field.

Smart homes and businesses



Enable consumer participation in demand side response and incentivise and reward specific energy use. Comprised of four buildings blocks: smart meters, half-hourly settlement, smart appliances, smart tariffs.

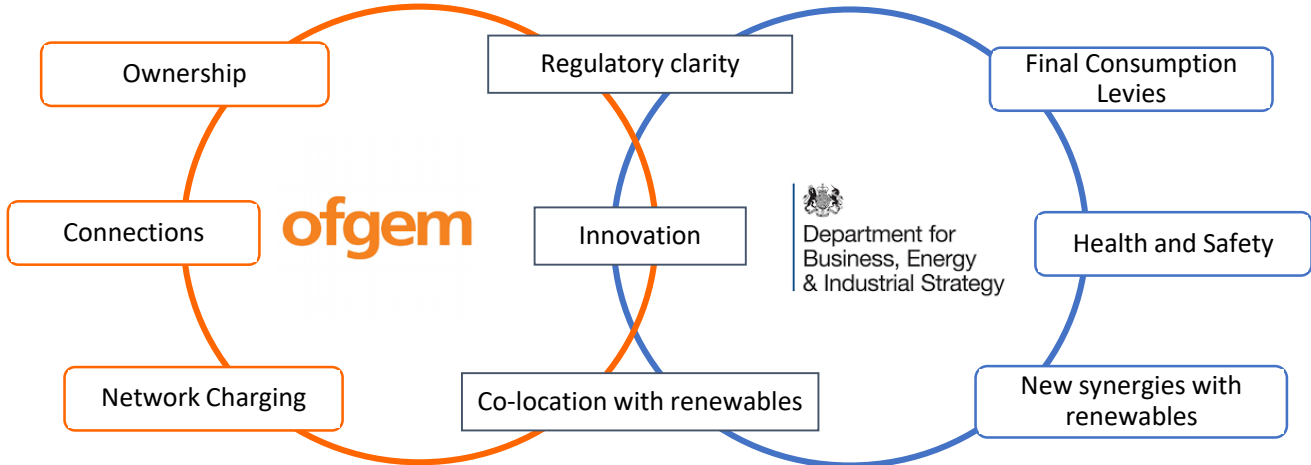
Markets that work for flexibility



Ensure that flexibility from storage and demand side response are fairly rewarded for the value they provide to the energy system. Primarily by reforming markets and enable revenue

Smart Systems and Flexibility Plan: Actions

Our aim is to **create a level playing field, so that energy storage can compete fairly** with other forms of flexibility and more traditional energy solutions





BEIS Energy Innovation Programme

- We use innovation support to help:
 - Drive down costs & optimise performance of low carbon technologies;
 - Bring new low carbon technologies to market or closer to commercialisation;
 - Support development of low carbon technology supply chains;
 - Support development of standards in low carbon technologies;
 - Leverage private sector R&D investment.





BEIS Smart Energy Innovation

Smart Energy Innovation Programme: (up to £70m budget)

www.gov.uk/guidance/funding-for-innovative-smart-energy-systems

Energy Storage Competitions (up to £20m)

Focused on cost reduction of larger scale technologies

Demand Side Response & Reduction Competitions (up to £20m)

Engaging domestic & commercial consumers with innovative DSR and demand reduction applications

Vehicle-to-Grid Competition (up to £18m + £12m OLEV)

Innovative technology and business approaches to harness vehicle-to-grid

Flexibility Markets Competitions (up to £4.6m)

Innovative approaches to value and trade flexibility at local levels

Smart Meter Application Competitions (up to £8m)

Smart Meter Load Control and Smart Energy Savings Programmes

International Collaboration Competitions (up to £9m)

UK-South Korea - £3m (+£3m South Korea)

UK-Canada - £6m (+\$10m Canada)



Storage at Scale Competition - Overview

- **£20m available** – supporting up to 3 large-scale, innovative demonstration projects of non-commercialised technologies at technology readiness levels of 6 or above.
- Projects could result in lower capital or operating costs to the traditional storage technologies, or improved capacity, sustainability and response rates at a comparable cost.
- Electricity energy storage projects with a minimum output power of 30 MW (or minimum capacity of 50 MWh) and power-to-x technologies with a target minimum input power of 5 MW.





Contacts:

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